

Instructions Worksheet

Form 43 Tax Year 2025

What's New

Changes to the Form 43. Please do not reformat cell sizes and please do not insert macros without first disabling them before filing. All financial entries should be a value and not a formula. The total tangible personal property on Schedule 12, indicated with an 'X', should equal the the total adjusted basis of personal property on Schedule 14. If these values do not match, please provide a thorough explanation as to why. If no explanation is received, the Schedule 14 will be increased to match the Schedule 12.

2024 Legislative Summary

There were no legislative actions or bills that impact centrally assessed properties for 2024.

Important Information For All Filers

<u>Purpose</u>. These instructions provide guidance in completing the most common Nebraska Public Service Entity Report (Form 43) and corresponding schedules. This worksheet is intended to be useful to the greatest number of taxpayers. Nothing in these instructions supersedes, alters, or otherwise changes any provision of the Nebraska tax code, regulations, rulings, or court decisions. The Form 43, will be used by the Property Tax Administrator to determine the taxable value of each public service entity.

The Department of Revenue encourages the preparer of any Form 43 to review applicable Nebraska law regarding any issue that may have a material effect on this return. Nebraska legal information and other useful information pertaining to property assessment and taxation may be found at www.revenue.nebraska.gov/PAD/index.html.

Who Must File. All public service entities, as defined by Neb. Rev. Stat. § 77-801.01(3), organized for profit that own or lease operating property in Nebraska, must file a Form 43 including all appropriate schedules prescribed by the Tax Commissioner.

When to File. This report, all applicable schedules and supplemental information, must be filed on or before April 15 following the close of the prior tax year ending December 31. The public service entity must report all non-operating property to the county assessor on or before January 1 of each year, pursuant to Neb. Rev. Stat. § 77-801(3).

<u>How to File.</u> The Form 43 and all applicable schedules are required to be filed electronically and compatible with Microsoft Excel. The required signatures on the Form 43 may be emailed in a PDF format or mailed with an original signature. All other supplemental information may be submitted in Microsoft Excel, PDF, or as a paper copy.

<u>Complete filing.</u> The Form 43 and all applicable schedules must be completed in the format as prescribed below. The filing will be considered incomplete, and the public service entity may be subject to penalties, if the Form 43 and/or any schedules are left blank, altered, or not completely filled out.

<u>Email and Mailing Address.</u> The Form 43, applicable schedules, and supplemental information must be sent electronically via a Sharefile link HERE.

Please note that this is an automated email account which is monitored by Department staff.

The signature page only (paper copies of the Form 43 and schedules are not needed by the Department) and any supplemental information being sent in paper format must be mailed to:

Nebraska Department of Revenue Property Assessment Division 301 Centennial Mall South PO Box 98919 Lincoln. NE 68509-8919

Extension of Time Request. An extension to file may only be obtained by written request. The Property Tax Administrator may allow up to a 15-day extension past the due date to file for good cause shown. Any extension request must be sent to either the email or mailing address shown above.



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Penalties. Pursuant to Neb. Rev. Stat. § 77-803, a penalty of \$100 per day past the due date or extension date, up to \$10,000, may be imposed under the following conditions, but not limited to:

- > Failure to furnish the Form 43 and all applicable schedules by the prescribed due date;
- > Furnishing an incomplete Form 43 and/or applicable schedule;
- > Failure to file a corrected Form 43 and/or applicable schedule in a timely manner after errors were discovered;
- > Preparing and/or filing a fraudulent Form 43 and/or applicable schedule;
- > Understatement or overstatement of any figure on the Form 43 and/or applicable schedule; or
- > Failure to report a sale of a public service entity to the Division within 30 days from date of sale.

Reporting Changes or Corrections. If information on the Form 43 and/or any applicable schedule that was previously filed is discovered to be incorrect, please provide a brief description of the correction, the corrected Form 43 and/or schedule, and a copy of the related supplemental information immediately.

<u>Sale of Entity.</u> Pursuant to <u>Neb. Rev. Stat. § 77-804</u>, any sale of a public service entity must be reported by the purchaser to the Property Tax Administrator within 30 days from the date of the sale. The purchaser must identify the seller, the date of the sale, any change in name of the entity, and the purchase price of the entity. If additional information regarding the sale is needed by the Property Tax Administrator, a specific written request will be made.

<u>Audit.</u> Pursuant to <u>Neb. Rev. Stat. § 77-1335</u>, the Property Tax Administrator may recertify value based on discovery of any error affecting the value, within 3 years after the date the value was certified. The records required to substantiate any return must be retained and be available for at least 3 years following the date the value was certified.

Accounting Methods. The accounting method used for federal income tax purposes must be used on the Nebraska Schedule 14. The Form 43 and all other applicable schedules (excluding the Schedule 14) will use the same accounting method as prescribed by the regulatory agency the public service entity must report to. If the public service entity does not report to a regulatory agency, then use the Generally Accepted Accounting Principles method. The public service entity may not change the accounting method used on the Form 43 or any of the applicable schedules to report prior years' information, unless the change was approved by the IRS, regulatory agency, or the Department. A copy of this approval must accompany the first return that shows the change in the method of accounting.

<u>Informal Protests</u>. Pursuant to <u>Reg-30-005.03E</u>, <u>Property Valued by the State</u>, the public service entity may meet with staff informally or by telephone conference through August 5 to discuss the proposed valuation or method of allocation.

<u>Formal Protests.</u> Pursuant to <u>Reg-30-005.05A, Property Valued by the State</u>, the public service entity may file a formal appeal with the Tax Commissioner on or before September 10. The appeal must meet the standards outlined in <u>Practice and Procedure Regulation, Chapter 90.</u>

<u>Authorization.</u> This report and all subsequent requested information is authorized by <u>Neb. Rev. Stat. § 77-801</u>. This report was last revised on 11/2021.

Supplemental Information Required of All Entities

Regulatory Report. If the public service entity files a report with any federal regulatory agency (for example, FERC, FCC, etc.) and/or the Nebraska Public Service Commission, a copy of each report for the most recent fiscal year must accompany the Form 43.

Federal Form 10K. If the public service entity and/or the parent company of the public service entity files a Federal Form 10K with the Securities and Exchange Commission, a copy each report for the most recent fiscal year must accompany the Form 43. If information is available online, a web address may be reported in lieu of filing the actual 10K.

Rate Case. If the public service entity has had a rate case resulting in a change of rates during the prior year, a copy of the rate case order must accompany the Form 43. All rate case information must be completed on the Schedule 2.



Instructions Worksheet

Form 43 Tax Year 2025

How to Complete the Form 43 and Appropriate Schedules

<u>Instructions.</u> At the bottom of each schedule, there are general instructions with definitions that pertain to that particular schedule. All other instructions and/or definitions will be listed, and/or referenced to, under this section.

General Instructions. The following are general guidelines to completing the report:

- > Complete the Form 43 and all applicable schedules. If a schedule is not applicable to the public service entity, indicate with "N/A" on the first page of the schedule. At the bottom of the schedule, under the "Comments/Questions/Concerns" section, indicate the reasoning why the schedule is not applicable.
- > Schedules should not be filed in alternate formats, unless given prior approval from the Department on an annual basis.
- > Report all numbers as whole numbers. Round any amount from 50 cents to 99 cents to the next higher dollar; round any amount less than 50 cents to the next lower dollar.
- > At the bottom of each section is a "Comments/Questions/Concerns" section. This is for the public service entity to make any comments or suggestions regarding that particular schedule. All feedback will be reviewed.
- > Keep a copy of the submitted report for records retention.

<u>Schedule 99.</u> The Schedule 99, listed as the last three schedules, is an electronic file that is typically provided to prior year filers by the Department. New filers, that have not filed a Form 43 with the Department in the previous year, will need to create this file using Schedule 99B for the instructions. All other filers will use the Schedule 99A for instructions when completing the electronic file.

<u>Public Service Entity.</u> As defined by <u>Neb. Rev. Stat. § 77-801.01</u>, a public service entity includes any person or entity, organized for profit under the laws of this state or any other state or government and engaged in the business of water works, electrical power, gas works, natural gas, telecommunications, pipelines used for the transmission of oil, heat, steam, or any substance to be used for lighting, heating, or power, and pipelines used for the transmission of articles by pneumatic or other power, and all other similar or like entities

Real Property. As defined by Neb. Rev. Stat. § 77-103, real property means: all land, buildings, improvements, and fixtures, except trade fixtures; mobile homes, cabin trailers, and similar property not registered for highway use, which are used, or designed to be used, for residential, office, commercial, agricultural, or other similar purposes, but not including mobile homes, cabin trailers, and similar property when unoccupied and held for sale by persons engaged in the business of selling such property when such property is at the location of the business; mines, minerals, quarries, mineral springs and wells, oil and gas wells; overriding royalty interest; and production payments with respect to oil or gas leases.

<u>Personal Property</u>. As defined by <u>Neb. Rev. Stat. § 77-104</u>, personal property includes all property other than real property and franchise.

<u>Tangible Personal Property.</u> As defined by <u>Neb. Rev. Stat. § 77-105</u>, tangible personal property includes all personal property possessing a physical existence, excluding money. Tangible personal property also includes trade fixtures, which means machinery and equipment, regardless of the degree of attachment to real property, used directly in commercial, manufacturing, or processing activities conducted on real property, regardless of whether the real property is owned or leased.

Nebraska Adjusted Basis. As defined by Neb. Rev. Stat. § 77-118, Nebraska adjusted basis means the adjusted basis of property as determined under the Internal Revenue Code increased by the total amount allowed under the code for depreciation or amortization or pursuant to an election to expense depreciable property under IRC § 179. Also, For purchases of depreciable personal property occurring on or after January 1, 2018, if similar personal property is traded in as part of the payment for the newly acquired property, the Nebraska adjusted basis shall be the remaining federal tax basis of the property traded in, plus the additional amount that was paid by the taxpayer for the newly acquired property.

<u>Depreciable Tangible Personal Property.</u> As defined by <u>Neb. Rev. Stat. § 77-119</u>, depreciable tangible personal property means tangible personal property which is used in a trade or business or used for the production of income and which has a determinable life of longer than one year.

<u>Taxable Property.</u> As defined by <u>Neb. Rev. Stat. § 77-201(5)</u>, taxable tangible personal property, not including motor vehicles, trailers, and semitrailers registered for operation on highways of this state, shall constitute a separate and distinct class of property for purposes of property taxation, shall be subject to taxation, unless expressly exempt from taxation, and shall be valued at its net book value.



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Net Book Value of Property for Taxation. As defined by Neb. Rev. Stat. § 77-120(1), net book value of property for taxation means that portion of the Nebraska adjusted basis of the property as of the assessment date for the applicable recovery period in the table set forth:

I	Net Book Value as a Percent of Nebraska Adjusted Basis							
Year		R	ecovery Per	riod (in years)				
i eai	3	5	7	10	15	20		
1	75.00%	85.00%	89.29%	92.50%	95.00%	96.25%		
2	37.50%	59.50%	70.16%	78.62%	85.50%	89.03%		
3	12.20%	41.65%	55.13%	66.83%	76.95%	82.35%		
4	0.00%	24.99%	42.88%	56.81%	69.25%	76.18%		
5		8.33%	30.63%	48.07%	62.32%	70.46%		
6		0.00%	18.38%	39.33%	56.09%	65.18%		
7			6.13%	30.59%	50.19%	60.29%		
8			0.00%	21.85%	44.29%	55.77%		
9				13.11%	38.38%	51.31%		
10				4.37%	32.48%	46.85%		
11				0.00%	26.57%	42.38%		
12					20.67%	37.92%		
13					14.76%	33.46%		
14					8.86%	29.00%		
15					2.95%	24.54%		
16					0.00%	20.08%		
17						15.62%		
18						11.15%		
19						6.69%		
20						2.23%		
21						0.00%		

Net book value as a percent of Nebraska adjusted basis is calculated using the 150% declining balance method, switching to straight-line, with a one-half-year convention.

- (2) The applicable recovery period for any item will be determined as follows:
 - > 3-year property includes property with a class life of 4 years or less;
 - > 5-year property includes property with a class life between 4 years and less than 10 years;
 - > 7-year property includes property with a class life between 10 years and less than 16 years;
 - > 10-year property includes property with a class life between 16 years and less than 20 years;
 - > 15-year property includes property with a class life between 20 years and less than 25 years; and
 - > 20-year property includes property with a class life of 25 years or more.
- (3) Class life is based upon the anticipated useful life of a class of property and will be determined by the Property Tax Administrator under the Internal Revenue Code.
- (4) One-half-year convention treats all property placed in service during any tax year as placed in service on the midpoint of that tax year
- (5) The percent shown for year one is the percent used for January 1 of the year following the year the property is placed in service.

<u>Year Placed in Service.</u> Is the date the property is ready and available for a specific use. For property transferred as a gift or devise or as part of a transaction which is not a purchase, the date placed in service is the date the previous owner placed the property in service. For tangible personal property acquired as replacement property for converted tangible personal property is the date the converted property was placed in service, unless insurance proceeds are payable by reason of the conversion. If insurance proceeds are payable by reason of the conversion, the date placed in service is the date the replacement property is placed in service.

<u>Operating Property.</u> As defined by <u>Neb. Rev. Stat. § 77-801.01</u>, operating property means property owned or leased that contributes to a public service entity's function.

Nonoperating Property. As defined by Neb. Rev. Stat. § 77-801.01, nonoperating property means property owned or leased by a public service entity that does not contribute to the entity's function.



Instructions Worksheet

Form 43 Tax Year 2025

Listing of Schedules

Sch 18-U Nonutility Income Detail

that Pertain to All Public Service Entities	
Title	
Nebraska Public Service Entity Report	
General Information	
Total Plant Allocation By State	
Supplemental Information	
Lease Information	
Parent Financial Information	
Distribution/Subdivision Apportionment	
Distribution/Subdivision Apportionment	
Distribution/Subdivision Apportionment	
	Nebraska Public Service Entity Report General Information Total Plant Allocation By State Supplemental Information Lease Information Parent Financial Information Distribution/Subdivision Apportionment Distribution/Subdivision Apportionment

Schedules that are Industry Specific					
Fluid Pipelines	Gas Pipelines				
Schedule Title	Schedule Title				
Sch 1-FP Allocation Factors	Sch 1-GP Allocation Factors				
Sch 11-FP Comparative Balance Sheet	Sch 11-GP Comparative Balance Sheet				
Sch 12-FP Plant In Service Detail	Sch 12-GP Plant In Service Detail				
Sch 13-FP Comparative Income Statement	Sch 13-GP Comparative Income Statement				
Sch 14-FP Detail Net Book Personal Property	Sch 14-GP Detail Net Book Personal Property				
Sch 17-FP Noncarrier Plant Detail	Sch 17-GP Nonutility Plant Detail				
Sch 18-FP Noncarrier Income Detail	Sch 18-GP Nonutility Income Detail				
<u>Utilities</u>	<u>Telecommunications</u>				
Schedule Title	Schedule Title				
Sch 1-U Allocation Factors	Sch 1-T Allocation Factors				
Sch 11-U Comparative Balance Sheet	Sch 11-T Comparative Balance Sheet				
Sch 11-Other Comparative Balance Sheet	Sch 12-T Telecommunication Plant in Service Detail				
Sch 12-U Plant In Service Detail	Sch 13-T Comparative Income Statement				
Sch 12-GP Plant In Service Detail	Sch 14-T Detail Net Book Personal Property				
Sch 12-Other Plant In Service Detail	Sch 17-T Nonregulated Plant Detail				
Sch 13-U Comparative Income Statement	Sch 18-T Nonregulated Income Detail				
Sch 13-GP Comparative Income Statement	Sch 19-T Operating Comm. Tower Sites/Equipment				
Sch 13-Other Comparative Income Statement					
Sch 14-U Detail Net Book Personal Property					
Sch 14-GP Detail Net Book Personal Property					
Sch 14-Other Detail Net Book Personal Property					
Sch 17-U Nonutility Plant Detail					

Comments/Questions/Concerns:



Form 43 - Nebraska Public Service Entity Report

For Use By All Public Service Entities

Form 43 Tax Year 2025

Name and Location Address of Business			Name and Mailing Address Company Number						
Business Name:				Legal Name:					
Street Address:				Mailing Ad	dress:			Nebraska ID	
	Ta.,	13. Oada		0.1			T 0 1	Federal ID	
City:	State:	Zip Code:		City:		State:	Zip Code:		
Nama			Person to	Contact C	oncerning this Report				
Name:									
Mailing Address:					Email Address:				
					Phone Number:				
City:		State:	Zip Code:		Fax Number:				
	erson to	Whom the	Property 7	Tax Statem	ent Should be Sent (if	different	from above)		
Name:					Title:				
Mailing Address:					Email Address:				
					Phone Number:				
City:		State:	Zip Code:		Fax Number:				
	hom the F	Public Ser	vice Entity	Value Distr	ribution Report should	be Sent	(if different from above	/e)	
Name:					Title:				
Mailing Address:					Email Address:				
					Phone Number:				
City:		State:	Zip Code:		Fax Number:				
Under penalties of law, I declare the my knowledge and belief, it is correctly SIGN			eparer, I ha	ave examine	ed this report, including a	accompan	ying schedules and not	les, and to the best of	
HERE Signature of Officer			Date		Signature o	of Prepare	er	Date	
Print:					Print:				
Title:					Title:				
Phone:									
Email:					Email:				
Instructions The purpose of this form is to gather legal and contact information of the public service entity. This information is used to ensure that no unauthorized persons receive any information pertaining to the Form 43 and/or applicable schedules. Due to the confidential information that is reported on the Form 43, and appropriate schedules, only officers of the company and/or individuals expressly mentioned above may receive and/or discuss matters that pertain to his report. This report must be signed by the president, secretary, principal accounting officer, duly authorized corporate representative, or official of the public service entity.									
Comments/Questions/Concerns:									



Nebraska Schedule A - General Information

For Use By All Companies

Form 43 Tax Year 2025

Name of Business		Address of Bus	iness		City	State	Company Number
				•			
			Company Ir	iformation			
Check all services that apply to this Telecommunications Wireless Wireline Long Distance Interexchange	company:	Fiber Optic Internet (VoIP) Satellite Reseller Bundle (Intern	et, Cable, etc.)	Pipeline Gas Pipeline Gas Distributio Fluid Pipeline Fluid Distribut		Ammonia Propane Electric Utility Steam/Water Other:	
Description of business activities (ir	clude servi				011	Other.	
Did the company file a Form 43 with				LC, MLP, etc.):	Is compan	y publicly traded′	?
in the prior year?	No				<u>If yes</u> :		<u>lf no</u> :
If no, list NE counties that were loca	lly assesse	ed in prior year (if	applicable):		Ticke	er Symbol :	Complete "Parent
						ear of IPO:	Information" section
		Sale, I	Merger, or Acq	uisition Informat	tion		
Seller:		Buyer				Transaction Date	e:
Did the operations of the business of the busi				Yes No			
Was the entire operation unit involved in the transaction?							
What motivated the transaction?							
What was the relationship between	the parties	prior to the transa	action?				
Briefly, how was the transaction allo	cated and	final purchase pri	ce?				
Briefly, describe any other consider	ations or co	nditions of the aç	reement (finan	cing, contracts, na	ame change, et	ic.):	
			Parent Inf	ormation			
Business Name:			Nebraska	ID: Is com	pany publicly tr	raded? 🗌 Ye	es No
Street Address:			Federal ID		hat Exchange: Ticker Symbol:	List a	of Incorporation:additional business(es) with
					Year of IPO:		ol of the business below
City:	State:	Zip Code:	Type of O	wnership (LLC, M	LP, etc.):	Additional contro	olling business name(s):
Brief description of business activiti	es:						
Suppleme	ental Infor	mation			Addi	tional Information	on
Federal Communications Commission Annual Report Federal Regulatory Commission Annual Report Nebraska Public Service Commission Annual Report Securities & Exchange Commission Federal Form 10K Rate Case Other:				☐ Firs ☐ Anı ☐ Ins	Documentation	cockholders Loss or Damage	



Nebraska Schedule A - General Information

For Use By All Companies

Form 43 Tax Year 2025

Name of Business	Address of Business	City	State	Company Number

Instructions

The purpose of this schedule is to gather general information on the public service entity's operations.

- > The "Company Information" section will help the Department get a better understanding of the operations of the public service entity. This information may also be used to help determine a more appropriate valuation.
- > The "Merger or Acquisition Information" section is required if a merger or acquisition occurred during the assessment year. Penalties may be imposed if not completed pursuant to Neb. Rev. Stat. § 77-804. Additional copies of this section can be attached, if needed.
- > The "Parent Information" section is required to be filled out if a business has a controlling interest over the public service entity.
- >The "Supplemental Information" and "Additional Information" sections are used to inform the Department of what supplemental and/or additional information is or will be accompanying the Form 43.

Sale of Entity Report Required pursuant to Neb. Rev. Stat. § 77-804; Any sale of a public service entity must be reported to the Property Tax Administrator within 30 days from the date of the sale. See the Instructions ("Inst") Worksheet for more information.

Comments/Questions/Concerns:		



Nebraska Schedule 1-FP - Allocation Factors

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business A		Addre	Address of Business		City	State	Company	Number
			Gross Plant in	Service				
Year		System Value	0.000		to Nebraska			
	024	System value		7 1110001100	to Hobitaona			
	023							
	022							
_			Net Plant in	Service				
Year		System Net Value			to Nebraska			
	024	Cystem Net Value		Allocated	to Hobiaska			
	023							
	022							
	.022		Operating R	OVANUA				
Year		System Revenue	Operating is		to Nebraska			
	024	System Revenue		Allocated	to Nebiaska			
	023							
	023							
	.022		Not Operating	ı İncome				
V		0	Net Operating	Income	4 - Malausalas			
Year	1004	System Net Operating Income		Allocated	to Nebraska			
	024							
	023							
2	022	7.4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	4.11.24.3			
			al Miles of Pipe (In 2-in					
Year	.004	System Miles		Allocated	to Nebraska			
	024							
	023							
2	022		T . 1 T . CC					
		In	Total Traffic					
Year		System Units		Allocated	to Nebraska			
	024							
	023							
2	022							
			Obsolescence I	nformation				
	FERC 6			FERC 6				
	Page #	Requested Information	Amount	Page #	Requested Ir	nformation	Amount	
		Total Barrels Received			Rate on Equity			
	601	Total Barrels Delivered		700	Rate on Equity			
	601			700				
	N/A	Designed Cap. for Barrels Rec.		700	Structure on Equity Structure Debt	/		
	N/A	Designed Cap. for Barrels Del.		700) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
				N/A	Rate of Return (Ba	ise) - WACC		
F I 4: -	Is NI.	- hl 114:	1.					
Explanatio	on on now ine	ebraska allocation was determined	1:					
-		<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>			



Nebraska Schedule 1-FP - Allocation Factors

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business	Address of Business	City	State	Company Number

Instructions

The purpose of this schedule is to determine the Nebraska allocation of the total system as well as gather information that will be used for the obsolescence calculations. <u>Allocation factors are not synonymous with valuation factors.</u>

- > The System Values (Company Totals) that are reported on this schedule should reconcile, in some manner, with amounts reported elsewhere on this report. If property, such as intangible property, does not have a distinguishable situs then that property must be allocated to Nebraska in some manner or be excluded from both the system value and allocation sections.
- > If the Nebraska allocation is not 100%, provide an explanation of how the allocation to Nebraska was determined for the Operating Revenues and Net Operating Income factors.
- > Gross Plant in Service, Net Plant in Service, Total Miles of Pipe (In 2-inch Equivalent Units) and Total Traffic Units should be based on the situs of the particular assets used in operations, if applicable.
- > Operating Revenue and Net Operating Income should be based on some sort of verifiable allocation such as; customer base, equipment allocation, income per mile, etc.
- > The Department may request verification on how the respondent's allocation was completed to confirm all property is properly accounted for.
- > If the obsolescence area is left blank, the Department may not grant any obsolescence based on not having enough information to correlate an appropriate diverse obsolescence figure that represents the company.
- > Supplemental information may be requested.
- > If values are not available or a category does not apply to the business mark with "N/A" and provide an explanation why in the "Comments/Questions/Concerns" section below.

Gross Plant in Service includes all property (owned or leased) that is considered part of the operating plant, is placed in service, and has a <u>distinguishable</u> <u>situs</u> (if property, such as intangible property, does not have a distinguishable situs; that property must be allocated to Nebraska in some manner or be excluded from both the system value and allocation sections). May not be limited to just carrier property, but this will not include CWIP. Examples of Plant in Service:

- > Carrier Property
- > Vehicles
- > Intangible property necessary for the plant to operate (ROW, Easements, Licenses, Etc.)
- > Miscellaneous items needed to operate
- > Leased equipment used in operations
- > Etc.

Net Plant in Service is the same property that was included in the "Gross Plant in Service System Value" minus any applicable depreciation and amortization of that same property.

Operating Revenue is all operating revenues, should be able to reconcile with the revenue reported on the Income Statement (Schedule 13).

Net Operating Income is operating revenues less operating expenses.

Total Miles of Pipe (In 2-in Equivalent Units) is the total miles from the FERC report broken down into 2 inch equivalent miles. Example:

- 1 mile of 6in pipe would equal 3 miles of 2 inch pipe (6/2=3, 3x1=3)
- 2 miles of 1in pipe would equal 1 mile of 2 inch pipe (1/2=0.5, 0.5x2=1)

Total Traffic Units is the barrel miles as reported on the FERC report, should be reported as MCF miles.

Allocated to Nebraska should reflect the same assets or incomes that were included in any of the respective "System" categories, except only limited to the assets that have <u>distinguishable situs in</u> or <u>verifiable incomes attributable</u> to the state of Nebraska, if applicable. If property, such as intangible property, does not have a distinguishable situs then that property must be allocated to Nebraska in some manner or be excluded from both the system value and Nebraska allocation sections.

ſ	Comments/Questions/Concerns:
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Nebraska Schedule 1A - Total Plant Allocation By State

For Use By All Public Service Entities

Form 43 Tax Year 2025

Name of Business	Address of Business	City	State	Company Number

Total System Gross Plant in Service:

State **Gross Plant** Percent Alabama Alaska Arizona Arkansas California Colorado Connecticut Delaware Florida Georgia Hawaii Idaho Illinois Indiana Iowa Kansas Kentucky Louisiana Maine Maryland Massachusetts Michigan Minnesota

State	Gross Plant	Percent
Nebraska		
Nevada		
New Hampshire		
New Jersey		
New Mexico		
New York		
North Carolina		
North Dakota		
Ohio		
Oklahoma		
Oregon		
Pennsylvania		
Rhode Island		
South Carolina		
South Dakota		
Tennessee		
Texas		
Utah		
Vermont		
Virginia		
Washington		
West Virginia		
Wisconsin		
Wyoming		
Other*		
Total		

Explanation if "Total" does not equal 100% of System Gross Plant in Service and/or explanation of what is listed in "Other*":	
— T	

Instructions

The purpose of this schedule is to compare the Nebraska allocation of gross plant compared to the gross plant allocation of other states. This is used to verify that the Total Gross Plant in Service is being accounted for uniformly.

> Supplemental information may be requested.

Mississippi Missouri Montana

> If the Total Percent does not equal 100%, or if the Total Gross Plant does not equal the Schedule 1 Gross Plant, then provide an explanation.

Gross Plant in Service includes all property (owned or leased) that is considered part of the operating plant, is placed in service, and has a <u>distinguishable situs</u> (if property, such as intangible property, does not have a distinguishable situs; that property must be allocated to Nebraska in some manner or be excluded from all applicable states). May not be limited to just carrier property, but this will not include CWIP. Examples of Plant in Service:

- > Carrier Property
- > Vehicles
- > Intangible property necessary for the plant to operate (ROW, Easements, Licenses, Etc.)
- > Miscellaneous items needed to operate
- > Leased Equipment
- > Etc.

Comments/Questions/Concerns:



Nebraska Schedule 2 - Supplemental Information

For Use By All Public Service Entities

Form 43 Tax Year 2025

Name of Business	Address of Business	City	State	Company Number
Net Book Va	lue Of Motor Vehicles, Trailers, and Semitraile	rs Licensed In Nebrask	a	

Year Placed in Service	Adj. Basis for NE Licensed Vehicles	Recovery Period	Depreciation Factor	Net Book Taxable Value
2024		5	85.00%	
2023		5	59.50%	
2022		5	41.65%	
2021		5	24.99%	
2020		5	8.33%	
Fully Depreciated		5	0.00%	
Total NE Vehicles				

Total NE Venices	
Rate Case Info	rmation
Were there rate cases for this company during the previous 12 months? If yes, complete the following information and attach a copy o Which regulatory agency was the case filed with? List docket number(s). Date at which the rate changes went into effect. Expected annual change in gross revenue. Expected annual change in net operating income. Was there an interim rate increase? Total amount of dollars from rate increase(s) (interim and final) included in the present gross revenue. Total amount of dollars from rate increase(s) (interim and final) included in the present net operating income. Additional information that may have an effect on the valuation of the public service.	Yes No the rate case(s):
Instruction	ns
The purpose of this schedule is to gather additional information that is needed to c > The "Motor Vehicles, Trailers, and Semitrailers Licensed In Nebraska" section is property tax purposes. If this section is left blank, the Department will assume that > The "Rate Case Information" section is used only if the public service entity has > The additional information box is meant for the company to provide additional inf Provide supplemental information to validate the situation as it will be viewed	needed to insure this type of property is being taxed appropriately for all vehicles owned and/or leased are not licensed in Nebraska. nad a rate case during the previous 12 months. ormation about an extraordinary situation that will affect this year's value.
Year Placed in Service is the year the property was ready and available for a spe	cific use. See the Instructions ("Inst") Worksheet for more information.

Nebraska Adjusted Basis is defined under Neb. Rev. Stat. § 77-118; See the Instructions ("Inst") Worksheet.

Recovery Period is the period over which the value of property will be depreciated for Nebraska property tax purposes. The appropriate recovery period for class lives can be found in Neb. Rev. Stat. § 77-120; See the Instructions ("Inst") Worksheet for more information.

Depreciation Factor is the percentage of Nebraska adjusted basis that is taxable. The appropriate Nebraska net book depreciation factor can be found in Neb. Rev. Stat. § 77-120; See the Instructions ("Inst") Worksheet for more information.

Net Book Taxable Value is the taxable value for Nebraska property tax purposes. It is calculated by multiplying the Nebraska Adjusted Basis by the depreciation factor for the appropriate recovery period. Authorization for this calculation can be found in <u>Neb. Rev. Stat. § 77-120</u>; See the Instructions ("Inst") Worksheet for more information.

Comments/Questions/Concerns:



Nebraska Schedule 5 - Lease Information

For Use By All Public Service Entities

Form 43 Tax Year 2025

Name of Business		Address of Busines	ss		City		State	Compan	y Number
		Operating P			Others				
Lessor's Name	Lessor's Address	Type of Property	Reporte Cour	nty?*	Annual Rent	Was the Rent Capitalized? (Y/N)	Original Cost	Lease Beginning Date	Lease Expiration Date
			(Y*/N)	County		(1714)		Bute	Date
		Operating	Property Le		hers	T		ı	
Lessee's Name	Lessee's Address	Type of Property	Was the Reporte Cour	d to the	Annual Rent	Was the Rent Capitalized?	Original Cost	Lease Beginning	
			(Y*/N)	County		(Y/N)		Date	Date
			, ,	,					

Instructions

The purpose of this schedule is to gather information on all leased property (including vehicles) that are used in operations. All leased property for the entire system should be reported. However, if the respondent chooses to only report Nebraska leases, then the Department will determine value of leased property at a 100% allocation.

- > Provide a brief description of the leased property in the "Type of Property" column, for example: warehouse, backhoe, trencher, switchboard, etc.
- > *If the property has been reported to the county for property tax purposes, indicate whether the lessor or the lessee (respondent) reported it in the "Y*/N" (G) column. Also, if the property has been reported to the county, please indicate which county it has been reported to. If either of these columns (G and H) are incomplete, it will be assumed that this property has not been reported to the county assessor.
- > Please indicate if the rent was capitalized, meaning that it has been reported as an asset on the financial statements.
- > If the "Original Cost" column information is not available, the Department will capitalize the "Annual Rent" as a substitute.
- > Additional rows or additional copies of this schedule can be added, if needed.

Operating Property is defined under Neb. Rev. Stat. § 77-801.01; See Instructions ("Inst") Worksheet.

Comments/Questions/Concerns:



Nebraska Schedule 7 - Parent Financial Information

For Use By All Public Service Entities

Only Required if the Parent Company is Publicly Traded

Form 43 Tax Year 2025

Name of B	usiness	Address of Business	City	State	Company Number
Line Number	Account	Title	Year End Balance 2024	Year End Balance 2023	Year End Balance 2022
		<u> </u>	ance Sheet		
	Current A	ssets			
1	Cash and Cash Equivalents				
	Short-Term Investments				
	Accounts and Notes Receivable,	Net			
	Inventories				
	Prepaid Expenses				
	Other Current Assets				
7	Total Current Assets				
	Property, Plant, Equipme	ent and Other Assets			
	Property, Plant, and Equipment				
	Intangible Assets				
	(Less) Accumulated Depreciation	and Amortization			
	Goodwill				
	Long-Term Investments				
	Other Assets	nt and Other Assets			
	Total Property, Plant, Equipme	ent and Other Assets			
15	Total Assets	I- 1141			
40	Current Lia	IDIIITIES			l
	Accounts Payable Accrued Expenses				
	Notes Payable/Short-Term Debt				
10	Current Portion of Long-Term De	sht			
	Other Current Liabilities	SDI .			
	Total Current Liabilities				
21	Non-Current	Liabilities			
22	Long-Term Debt	Liabilities			
	Deferred Tax Liabilities				
	Minority Interest				
	Other Long-Term Liabilities				
	Total Non-Current Liabilities				
	Total Liabilities				
-1	Stockholder	s' Equity			
28	Preferred Stock				
	Common Stock				
	Additional Paid-in Capital				
	Treasury Shares				
	Retained Earnings				
33	Other Stockholder Equity				
	Total Stockholders' Equity				
	Total Liabilities and Stockhold	ers' Equity			
		Share	s Outstanding		
	Common Stock				
	Preferred Stock				
38	Treasury Shares				



Name of Business

Nebraska Schedule 7 - Parent Financial Information

For Use By All Public Service Entities

Address of Business

Only Required if the Parent Company is Publicly Traded

Form 43 Tax Year 2025

Company Number

State

Line Number	Account Title	Year End Balance	Year End Balance	Year End Balance
	lu lu	come Statement	2023	2022
20	Revenues from Operations	Statement		
	Other Revenues			
	Total Revenues			
41	Operating Expenses			
42	Cost of Revenues			
	Research and Development			
	Operations and Maintenance			
44	Selling, General, and Administrative			
	Depreciation and Amortization			
	Non Recurring			
	Other, Net			
	Total Operating Expenses			
	Operating Income/(Loss)			
50	Other Income/(Expenses)			
E 4	Interest Income/(Expense), Net			
	Interest Income/(Expense), Net Interest Income/(Expense) to Affiliates, Net			
	Equity in Earnings/(Losses) of Unconsolidated Investment, Net			
	Effect of Account Charges			
	Discontinued Operations			
	Extraordinary Items			
	Other Income/(Expenses), Net			
	Total Other Income/(Expenses)			
	Total Income/(Loss) Before Income Taxes			
	Income Tax (Expense)/Benefit, Net			
	Net Income/(Loss)			
	Less Income Attributable to Noncontrolling Interests			
	Income Attributable to Company			
otes:				
This Sch	te of this schedule is to gather basic Balance Sheet and Inco edule is only required to be completed if the responden unts used on this schedule are similar to the accounts used	it's parent company is publ	icly traded.	ice entity.

> If the public service entity feels that an account needs to be added and/or deleted, please make the change, highlight the change, and explain the change below in the "Comments/Questions/Concerns" section. Changes will be considered for future years.



Nebraska Schedule 11-FP - Comparative Balance Sheet

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

DEPARTMENT OF REVENUE							
Name of Bu	usiness	Address of Business		City		State	Company Number
Form 6			V F I	D-1	V F	Deleves	V F D-
Account	Line	Account Title	Year End I		Year End		Year End Balance
Number	Number		202	4	20:	23	2022
		Current Assets					
10	1	Cash					
10-5		Special Deposits					
11		Temporary Investments					
12		Notes Receivable					
13		Receivables from Affiliated Companies					
14		Accounts Receivable					
14-5		Accumulated Provision For Uncollectible Accounts					
		Interest and Dividends Receivable					
15							
16		Oil Inventory					
17		Material and Supplies					
18		Prepayments					
19		Other Current Assets*					
19-5	. •	Deferred Income Tax Assets					
	14	Total Current Assets					
		Investment and Special Funds					
20		Investments in Affiliated Companies					
20.1	15	Stocks					
20.2		Bonds					
20.3	17	Other Secured Obligations					
20.4	18	Unsecured Notes					
20.5	19	Investment Advances					
20.6	20	Undistributed Earnings from Certain Invest.					
21		Other Investments*					
21.1	21	Stocks					
21.2		Bonds					
21.3	23	Other Secured Obligations					
21.4		Unsecured Notes					
21.5		Investment Advances					
22		Sinking and Other Funds					
		Total Investment and Special Funds					
l l		Tangible Property					
30	28	Carrier Property					
31		(Less) Accrued Depreciation-Carrier Property					
32	29	(Less) Accrued Amortization-Carrier Property					
32		Net Carrier Property					
20		Operating Oil Supply					
33		1 0 117					
34 35		Noncarrier Property* (Less) Accrued Depr. and AmorNoncarrier Property					
35							
		Net Noncarrier Property					
	36	Total Tangible Property					
		Other Assets and Deferred Charges					
40		Organization Costs and Other Intangibles: Except Goodwill*					
		Goodwill					
41		(Less) Accrued Amort. of Intangibles: Except Goodwill*					
		(Less) Accrued Amortization of Goodwill					
43		Miscellaneous Other Assets					
44		Other Deferred Charges*					
45		Accumulated Deferred Income Tax Assets					
46		Derivative Instrument Assets					
47	45	Derivative Instrument Assets-Hedges					
		Total Other Assets and Deferred Charges					
		Total Assets					
	47	10141 733613					



Nebraska Schedule 11-FP - Comparative Balance Sheet

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business		Address of Business	City		State	Company Number
Form 6 Account Number	Line Number	Account Title	Year End Balance 2024	Year End		Year End Balance 2022
	•	Current Liabilities				
50		Notes Payable				
51		Payables to Affiliated Companies				
52		Accounts Payable				
53		Salaries and Wages Payable				
54		Interest Payable				
55		Dividends Payable				
56		Taxes Payable				
57		Long-Term Debt - Payable Within One Year				
58		Other Current Liabilities*				
59		Deferred Income Tax Liabilities				
	58	Total Current Liabilities				
		Noncurrent Liabilities				
60		Long-Term Debt - Payable After One Year				
61		Unamortized Premium on Long-Term Debt				
62		(Less) Unamortized Discount on Long-Term Debt-Dr				
63		Other Noncurrent Liabilities*				
64		Accumulated Deferred Income Tax Liabilities				
65		Derivative Instruments Liabilities				
66		Derivative Instruments Liabilities-Hedges				
67		Asset Retirement Obligations				
		Total Noncurrent Liabilities				
	68	Total Liabilities				
		Stockholders' Equity				
70		Capital Stock				
71		Premiums on Capital Stock				
72		Capital Stock Subscriptions				
73		Additional Paid-In Capital				
74		Appropriated Retained Income				
75		Unappropriated Retained Income				
76		(Less) Treasury Stock				
77		Accumulated Other Comprehensive Income				
		Total Stockholders' Equity				
		Total Liabilities and Stockholders' Equity				
If there is a	n amount in	an account that has a "*", please provide a brief de	scription of what comprise	es these accoun	ts (if not includ	ded on the Schedule 17):

Instructions

The purpose of this schedule is to report Balance Sheet information of the public service entity.

Comments/Questions/Concerns:	

> This Schedule is required to be filled out. Simply attaching correspondence or pasting a link does not meet the requirement and will be considered incomplete.

> The accounts are similar to those that are prescribed by <u>18 CFR Part 352-Uniform System of Accounts for Oil Pipeline Companies</u>, account definitions and instructions can be found under that authority and/or the Federal Energy Regulatory Commission Form 6.

> If the public service entity feels that an account needs to be added and/or deleted, please make the change, highlight the change, and explain the change below in the "Comments/Questions/Concerns" section. Changes will be considered for future years.



Nebraska Schedule 12-FP - Plant In Service Detail

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of	Business	102	Address of Business	City	State	Company Number
Form 6	Line	Tangible		Year End Balance	Year End Balance	Year End Balance
Account	Number	Personal	Account Title	2024	2023	2022
Number	Italiiboi	Property			2020	2022
			Gathering Lines		T	T
101	1		Land			
102	2		Right-of-Way			
103	3	X	Line Pipe Line Pipe Fittings			
104 105	<u>4</u> 5	X	Pipeline Construction			
106	6		Buildings			
107	7	Х	Boilers			
108	8	X	Pumping Equipment			
109	9	Х	Machine Tools and Machinery			
110	10	Х	Other Station Equipment			
111	11	Х	Oil Tanks			
112	12	Х	Delivery Facilities			
113	13	Χ	Communication Systems			
114	14	X	Office Furniture and Equipment			
115	15	X	Vehicles and Other Work Equipment			
116	16	X*	Other Property*			
117	17		Assets Retirement Costs for Gathering Lines			
	18		Total Gathering Lines			
454	4.0		Trunk Lines			
151	19 20		Land			
152 153	20	Х	Right-of-Way Line Pipe			
153	22	X	Line Pipe Line Pipe Fittings			
155	23	X	Pipeline Construction			
156	24		Buildings			
157	25	Х	Boilers			
158	26	X	Pumping Equipment			
159	27	Х	Machine Tools and Machinery			
160	28	Х	Other Station Equipment			
161	29	Х	Oil Tanks			
162	30	Χ	Delivery Facilities			
163	31	X	Communication Systems			
164	32	X	Office Furniture and Equipment			
165	33	X	Vehicles and Other Work Equipment			
166	34	X*	Other Property*			
167	35		Assets Retirement Costs for Trunk Lines			
	36		Total Trunk Lines General Plant			
171	37		Land			T
171	38		Buildings			
179	39		Machine Tools and Machinery			
183	40		Communication Systems			
184	41	X	Office Furniture and Equipment			
185	42	Х	Vehicles and Other Work Equipment			
186	43		Other Property*			
186.1	44		Asset Retirement Cost for General Plant			
	46		Total General Plant			
			Construction Work in Progress (CWIP)			
187A	47		CWIP Devoted to Upgrades			
187B	48		CWIP Devoted to Replacements			
187	49		Total Construction Work in Progress			
	50		Total Plant in Service			

If there is an amount in one of the accounts with a "*", please provide a brief description of what these accounts are comprised of:



Nebraska Schedule 12-FP - Plant In Service Detail

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business	Address of Business	City	State	Company Number

Instructions

The purpose of this schedule is to report Carrier Property detail of the public service entity.

- > This Schedule is required to be filled out, simply attaching correspondence or pasting a link does not meet the requirement and will be considered incomplete.
- > Tangible Personal Property is indicated by an "X". This property may also need to be reported on the Schedule 14 for Net Book Value purposes.
- > Accounts with a "*", need additional information. Without the additional information, the Department may not consider the property to be Tangible Personal Property.
- > The Construction Work in Progress (CWIP) is broken out to gather necessary information so the Department determine how the CWIP will effect the appraisal. If some or all of the CWIP is not broken out, the Department will assume that all CWIP is attributable to upgrades.
- > The accounts are similar to those that are prescribed by <u>18 CFR Part 352-Uniform System of Accounts for Oil Pipeline Companies</u>, account definitions and instructions can be found under that authority and/or the Federal Energy Regulatory Commission Form 6.
- > If the public service entity feels that an account needs to be added and/or deleted, please make the change, highlight the change, and explain the change below in the "Comments/Questions/Concerns" section. Changes will be considered for future years.

Upgrades To Plant are any additions and/or replacements that will increase the revenues or efficiency of the operating property. Examples would include adding a new section of pipe, replacing a compressor with a new compressor that produces more output, etc.

Replacements To Plant are additions and/or replacements that have no effect on the revenues or efficiency of the operating property. Examples would include replacing an existing pipe with the same diameter pipe, repairing a leak, general maintenance, etc.

Comments/Questions/Concerns:



Nebraska Schedule 13-FP - Comparative Income Statement

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of B	usiness	Address of Business	City	State	Company Number
Form 6 Account Number	Line Number	Account Title	Year End Balance 2024	Year End Balance 2023	Year End Balance 2022
		Operating Revenues			
200		Gathering Revenues			
210		Trunk Revenues			
220		Delivery Revenues			
230		Allowance Oil Revenues			
240		Storage and Demurrage Revenue			
250 260		Rental Revenue Incidental Revenue*			
600		Total Operating Revenues			
600	8	Operating Expenses			
		Operating Expenses Operations and Maintenance Expense			
200		Salaries and Wages			
300 310	10	Materials and Supplies			
320		Outside Services			
330		Operating Fuel and Power			
340		Oil Losses and Shortages			
350		Rentals			
390		Other Expenses*			
		Total Operations and Maintenance Expenses			
		General Expenses			
500	17	Salaries and Wages			
510		Materials and Supplies			
520		Outside Services			
530		Rentals			
540	21	Depreciation and Amortization			
541	22	Depreciation Expense for Asset Retirement Costs			
550	23	Employee Benefits			
560		Insurance			
570		Casualty and Other Losses			
580		Pipeline Taxes			
590		Other Expenses*			
591		Accretion Expense			
592		Gains/(Losses) on Asset Retirement Obligations			
		Total General Expenses			
610		Total Operating Expenses			
	32	Net Carrier Operating Income			
	T	Other Income and Deductions			
		Income from Noncarrier Property			
200		(Less) Noncarrier Property Expenses			
620		Net Income from Noncarrier Property			
630		Interest and Dividend Income Miscellaneous Income*			
640 645		Unusual or Infrequent Items-Credit			
650		(Less) Interest Expense			
660		(Less) Miscellaneous Income Charges			
665		(Less) Unusual or Infrequent Items-Debit			
300		Dividend Income			
		Undistributed Earnings (Losses)			
		Equity In Earning (Losses) of Affil. Companies			
		Total Other Income and Deductions			
		Ordinary Income Before Federal Income Tax.			
670		6 (Less) Income Taxes on Income from Cont. Oper.			
671		(Less) Provision for Deferred Taxes			
		Income/(Loss) from Continuing Operations			
	10	Discontinued Operations			
675	50	Income (Loss) From Oper. of Discontinued Seg.			
676		Gain (Loss) on Disposal of Discontinued Segments			
		Total Income (Loss) From Discontin. Oper.			
	52	Total income (Loss) From Discontin. Oper.			



Nebraska Schedule 13-FP - Comparative Income Statement

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business		Address of Business		City		State	Company Number	
Form 6 Line Account Tit		nt Title	Year End Balance 2024		Year End Balance 2023		Year End Balance 2022	
		Extraordinary Items a	nd Account Changes					
680	54	Net Extraordinary Items-(Debit) Credit					
695	55	(Less) Income Taxes on Ext	raordinary Items-Dr. (Cr.)					
696	56	Provision for Deferred Taxe	s-Extraordinary Items					
	57	Total Extraordinary Iten	ns					
697	58	Cumulative Effect of Chang	es in Acct. Principles					
	59	Total Extraordinary Items	and Acct. Changes					
	60	Net Income/(Loss)						
If there is a	n amount in	an account that has a "*",	please provide a brief de	scription of wh	nat comprises	these accoun	ts (if not include	ed on the Schedule 18):

Instructions

The purpose of this schedule is to report Income Statement detail of the public service entity.

- > This Schedule is required to be filled out. Simply attaching correspondence or pasting a link does not meet the requirement and will be considered incomplete.
- > The accounts are similar to those that are prescribed by <u>18 CFR Part 352-Uniform System of Accounts for Oil Pipeline Companies</u>, account definitions and instructions can be found under that authority and/or the Federal Energy Regulatory Commission Form 6.
- > If the public service entity feels that an account needs to be added and/or deleted, please make the change, highlight the change, and explain the change below in the "Comments/Questions/Concerns" section. Changes will be considered for future years.

Comments/Questions/Concerns:



Form 43 Tax Year 2025

Name of Business		Address of Business		City		State	Company Number	
Asset	Line	Account Number &	Year		ed Basis	Recovery	Depreciation	Net Book
Class	Number	Account Title	Placed	for Op	erating	Period	Factor	Taxable Value
	Number		In Service	Pro	perty			i axable value
46.0	1	103-Line Pipe	2024			15	95.00%	
	2		2023			15	85.50%	
	3		2022			15	76.95%	
	4		2021			15	69.25%	
	5		2020			15	62.32%	
	6		2019			15	56.09%	
	7		2018			15	50.19%	
	8		2017			15	44.29%	
	9		2016			15	38.38%	
	10		2015			15	32.48%	
	11		2014			15	26.57%	
	12		2013			15	20.67%	
	13		2012			15	14.76%	
	14		2011			15	8.86%	
	15		2010			15	2.95%	
	16		Fully Depreciated			15	0.00%	
	17	Total Line Pipe						
46.0	18	104-Line Pipe Fittings	2024			15	95.00%	
	19		2023			15	85.50%	
	20		2022			15	76.95%	
	21		2021			15	69.25%	
	22		2020			15	62.32%	
	23		2019			15	56.09%	
	24		2018			15	50.19%	
	25		2017			15	44.29%	
	26		2016			15	38.38%	
	27		2015			15	32.48%	
	28		2014			15	26.57%	
	29		2013			15	20.67%	
	30		2012			15	14.76%	
	31		2011			15	8.86%	
	32		2010			15	2.95%	
	33		Fully Depreciated			15	0.00%	
	34	Total Line Pipe Fittings						
46.0	35	105-Pipeline Construction	2024			15	95.00%	-
	36		2023			15	85.50%	
	37		2022			15	76.95%	
	38		2021			15	69.25%	
	39		2020			15	62.32%	
	40		2019			15	56.09%	
	41		2018			15	50.19%	
	42		2017			15	44.29%	-
	43		2016			15	38.38%	
	44		2015			15	32.48%	
	45		2014			15	26.57%	
	46		2013			15	20.67%	
	47		2012			15	14.76%	
	48		2011			15	8.86%	
	49		2010			15	2.95%	
	50		Fully Depreciated			15	0.00%	
	51	Total Pipeline Construction						



Form 43 Tax Year 2025

Name of Business		Address	of Business		City		State	Company Number
Asset	Line	Account Number 9	Year		d Basis	Recovery	Depresiation	Net Book
		Account Number &	Placed	for Op	erating		Depreciation	
Class	Number	Account Title	In Service	Prop	perty	Period	Factor	Taxable Value
46.0	52	107-Boilers	2024	_	-	15	95.00%	
	53		2023			15	85.50%	
	54		2022			15	76.95%	
	55		2021			15	69.25%	
	56		2020			15	62.32%	
	57		2019			15	56.09%	
	58		2018			15	50.19%	
	59		2017			15	44.29%	
	60		2016			15	38.38%	
	61		2015			15	32.48%	
	62		2014			15	26.57%	
	63		2013			15	20.67%	
	64		2012			15	14.76%	
	65		2011			15	8.86%	
	66		2010			15	2.95%	
	67		Fully Depreciated			15	0.00%	
	68	Total Boilers	,					
46.0	69	108-Pumping Equipment	2024			15	95.00%	
	70		2023			15	85.50%	
	71		2022			15	76.95%	
	72		2021			15	69.25%	
	73		2020			15	62.32%	
	74		2019			15	56.09%	
	75		2018			15	50.19%	
	76		2017			15	44.29%	
	77		2016			15	38.38%	
	78		2015			15	32.48%	
	79		2014			15	26.57%	
	80		2013			15	20.67%	
	81		2012			15	14.76%	
	82		2011			15	8.86%	
	83		2010			15	2.95%	
	84		Fully Depreciated			15	0.00%	
	85	Total Pumping Equipment	, ,					
46.0	86	109-Machine Tools and Machinery	2024			15	95.00%	
	87	1	2023			15	85.50%	
	88		2022			15	76.95%	
	89		2021			15	69.25%	
	90		2020			15	62.32%	
	91		2019			15	56.09%	
	92		2018			15	50.19%	
	93		2017			15	44.29%	
	94		2016			15	38.38%	
	95	1	2015			15	32.48%	
	96		2014			15	26.57%	
	97	1	2013			15	20.67%	
	98		2012			15	14.76%	
	99	1	2011			15	8.86%	
	100		2010			15	2.95%	
	101		Fully Depreciated			15	0.00%	
	102	Total Machine Tools and Machinery	, , , , , , , ,				3.5576	
	ı	· · · · · · · · · · · · · · · · · · ·		L		_		



Form 43 Tax Year 2025

Name of B	usiness	-	of Business		City		State	Company Number
			V	A -11 4 -	-l Dania	-		
Asset Class	Line Number	Account Number & Account Title	Year Placed In Service	Adjusted for Ope Prop	erating	Recovery Period	Depreciation Factor	Net Book Taxable Value
46.0	103	110-Other Station Equipment	2024	•	•	15	95.00%	
	104		2023			15	85.50%	
	105		2022			15	76.95%	
	106		2021			15	69.25%	
	107		2020			15	62.32%	
	108		2019			15	56.09%	
	109		2018			15	50.19%	
	110	-	2017 2016			15	44.29%	
	111 112	-	2015			15 15	38.38% 32.48%	
	113	-	2013			15	26.57%	
	114		2013			15	20.67%	
	115	1	2012			15	14.76%	
	116	1	2011			15	8.86%	
	117		2010			15	2.95%	
	118		Fully Depreciated			15	0.00%	
	119	Total Other Station Equipment	, ,					
46.0	120	111-Oil Tanks	2024			15	95.00%	
	121		2023			15	85.50%	
	122		2022			15	76.95%	
	123		2021			15	69.25%	
	124		2020			15	62.32%	
	125		2019			15	56.09%	
	126		2018			15	50.19%	
	127		2017			15	44.29%	
	128		2016			15	38.38%	
	129		2015			15	32.48%	
	130	-	2014 2013			15	26.57%	
	131 132	-	2013			15 15	20.67% 14.76%	
	133	-	2012			15	8.86%	
	134		2010			15	2.95%	
	135	1	Fully Depreciated			15	0.00%	
	136	Total Oil Tanks	. uny 2 oproviduou				0.0070	
46.0	137	112-Delivery Facilities	2024			15	95.00%	
	138	1	2023			15	85.50%	
	139		2022			15	76.95%	
	140		2021			15	69.25%	
	141		2020			15	62.32%	
	142		2019			15	56.09%	
	143		2018			15	50.19%	
	144		2017			15	44.29%	
	145		2016			15	38.38%	
	146		2015			15	32.48%	
	147	4	2014			15	26.57%	
	148	-	2013 2012			15 15	20.67% 14.76%	
	149 150	-	2012			15	14.76% 8.86%	
	150	1	2010			15	2.95%	
	152	1	Fully Depreciated			15	0.00%	
	153	Total Delivery Facilities	. any Depression			10	0.0070	
00.11	154	113-Communications Systems	2024			7	89.29%	
	155	1	2023			7	70.16%	
	156	1	2022			7	55.13%	
	157	1	2021			7	42.88%	
	158	1	2020			7	30.63%	
	159]	2019			7	18.38%	
	160		2018			7	6.13%	
	161 162		Fully Depreciated			7	0.00%	
		Total Communications Systems		i				



Nebraska Schedule 14-FP - Detail Net Book Personal Property

Form 43 Tax Year 2025

Account Number & Account Number & Account Number & Account Number & Account Title	1	MENT OF REVENUE		stem Wide Nebraska				
Class Commons Common	Name of Business		Address of	Address of Business			State	Company Number
163				Placed	for Operating	_	•	
164	20.11	400	444.0% 5 '' 0.5 '		Property	 _	20.000/	
165	00.11		114-Office Furniture & Equipment					<u> </u>
168								
167								
168						-		
169						•		
170								
171 Total Office Furniture and Equipment 2024 15 95,00% 173 115-Verlices & Other Work Equipment 2023 15 85,50% 175 175 175 2019 15 65,23% 177 2019 15 65,23% 177 178 2019 15 56,00% 177 178 2019 15 56,00% 179 2018 179 2016 180 2017 15 44,29% 2018 181 2018 2014 15 26,57% 2019 15 26,50% 2019								
172				Fully Depreciated		7	0.00%	
173							1	
174	46.0		• •					
176								
176			and Motor Vehicles					
1778 178 179 180 2019 15 56.09%								
178								
179								
180								
181 182 2014 15 22.48% 2014 15 26.57% 2013 15 20.67% 2014 15 26.57% 2017 15 14.76% 2017 15 14.76% 2017 15 14.76% 2017 15 14.76% 2017 15 2.95% 2018 2019 201								
182								
183								
184								
185								
186								
187								
188								
189				Fully Depreciated		15	0.00%	
190								
191 account 115, also excluding the motor 2022 5 41.65%	00.242		115.1-Transportation Equipment					
192								
193 194 Total Transportation Equipment 195 Total Transportation Equipment 196 115.2-Motor Vehicles 2024 5 85.00% 197 "Amount excluded from account 115, also excluding the Transportation 2022 5 41.65% 198 also excluding the Transportation 2022 5 41.65% 2499% 2000 201 201 202 5 8.33% 2021 5 24.99% 2020 5 8.33% 2020 5 8.33% 2020 201 2020 202 2020 2								
194			vehicles portion					
195								
00.22 196 115.2-Motor Vehicles 2024 5 85.00% 197 *Amount excluded from account 115, 198 2023 5 59.50% 198 also excluding the Transportation 199 2002 5 41.65% 200 201 5 24.99% 2020 5 8.33% Fully Depreciated 5 0.00% 46.0 203 116-Other Property 2024 15 95.00% 204 204 2023 15 85.50% 95.00% 205 204 15 95.00% 95.00% 96.00%		194		Fully Depreciated		5	0.00%	
197								
198	00.22		115.2-Motor Vehicles					
199						5	59.50%	
200								
Total Motor Vehicles S 0.00%			Equipment portion			_		
Total Motor Vehicles				2020				
A6.0 203				Fully Depreciated		5	0.00%	
204 2023 15 85.50% 205 2022 15 76.95% 206 2021 15 69.25% 207 2020 15 62.32% 208 2019 15 56.09% 209 2018 15 50.19% 210 2017 15 44.29% 211 2016 15 38.38% 212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% Fully Depreciated 15 0.00%								
205 206 207 2020 208 2019 209 15 210 2018 211 2016 212 2014 213 2014 214 2013 215 2012 216 2011 217 15 218 2010 211 5 2020 15 2018 15 2019 15 2010 15 2011 15 2021 15 2031 15 2040 15 2050 2011 2010 15 2010 15 2010 15 2010 15 2010 15 2010 15 2010 15 2010 15 2010 15 2011 15 2012 15 2013 15 2014 15 2015 2010 2010 15 2011 15 2012 2010 2013 2010 2014 </td <td>46.0</td> <td></td> <td>116-Other Property</td> <td></td> <td></td> <td></td> <td></td> <td></td>	46.0		116-Other Property					
206 2021 15 69.25% 207 2020 15 62.32% 208 2019 15 56.09% 209 2018 15 50.19% 210 2017 15 44.29% 211 2016 15 38.38% 212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%						15		
207 208 208 2019 209 2018 210 2017 211 2016 212 2015 213 2014 214 2013 215 2012 216 2012 217 2010 218 5010 5010 15 2011 15 2012 15 215 2011 216 2011 217 2010 5010 15 2011 15 2012 15 2013 15 2014 2010 2015 15 2016 2011 2017 15 2018 2010 2019 15 2010 15 2011 2010 2012 15 2013 15 2014 2010 2015 2010 2016 2010 2017 2010 2018 2010 2010 2010 2011 2010 2011 2010 2012 2010 <								
208 2019 15 56.09% 209 2018 15 50.19% 210 2017 15 44.29% 211 2016 15 38.38% 212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
209 2018 15 50.19% 210 2017 15 44.29% 211 2016 15 38.38% 212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
210 2017 15 44.29% 211 2016 15 38.38% 212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% Fully Depreciated 15 0.00%								
211 2016 15 38.38% 212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
212 2015 15 32.48% 213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
213 2014 15 26.57% 214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
214 2013 15 20.67% 215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
215 2012 15 14.76% 216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
216 2011 15 8.86% 217 2010 15 2.95% 218 Fully Depreciated 15 0.00%						15		
217 2010 15 2.95% 218 Fully Depreciated 15 0.00%								
Fully Depreciated 15 0.00%				2011				
219 Total Other Property				Fully Depreciated		15	0.00%	
		219	lotal Other Property					<u> </u>



Form 43 Tax Year 2025

Name of B	usiness	Addı	ress of Business	City		State	Company Number
Asset	Line	Account Number &	Year Placed	Adjusted Basis for Operating	Recovery	Depreciation	Net Book
Class	Number	Account Title	In Service	Property	Period	Factor	Taxable Value
49.24	220	153-Line Pipe	2024		15	95.00%	
	221	·	2023		15	85.50%	
	222		2022		15	76.95%	
	223		2021		15	69.25%	
	224		2020		15	62.32%	
	225		2019		15	56.09%	
	226		2018		15	50.19%	
	227		2017		15	44.29%	
	228		2016		15	38.38%	
	229		2015		15	32.48%	
	230		2014		15	26.57%	
	231		2013		15	20.67%	
	232		2012		15	14.76%	
	233		2011 2010		15	8.86%	
	234 235		Fully Depreciated		15 15	2.95% 0.00%	
		Total Line Pipe	Fully Depreciated		15	0.00%	
49.24	236 237	154-Line Pipe Fittings	2024		15	95.00%	
49.24	238	154-Line Fipe Fittings	2024		15 15	85.50%	
	239		2023		15	76.95%	
	240		2022		15	69.25%	
	241		2020		15	62.32%	
	242		2019		15	56.09%	
	243		2018		15	50.19%	
	244		2017		15	44.29%	
	245		2016		15	38.38%	
	246		2015		15	32.48%	
	247		2014		15	26.57%	
	248		2013		15	20.67%	
	249		2012		15	14.76%	
	250		2011		15	8.86%	
	251		2010		15	2.95%	
	252		Fully Depreciated		15	0.00%	
	253	Total Line Pipe Fittings					
49.24	254	155-Pipeline Construction	2024		15	95.00%	
	255		2023		15	85.50%	
	256		2022		15	76.95%	
	257		2021		15	69.25%	
	258		2020		15	62.32%	
]	259		2019		15	56.09%	
]	260		2018 2017		15 15	50.19% 44.29%	
	261		2017			44.29% 38.38%	
	262 263		2015		15 15	38.38%	
	263		2013		15	32.48% 26.57%	
]	265		2013		15	20.67%	
	266		2013		15	14.76%	
	267		2012		15	8.86%	
	268		2010		15	2.95%	
	269		Fully Depreciated		15	0.00%	
	270	Total Pipeline Construction	, 2 sp. ss.atou		10	0.0070	
				Į			



Form 43 Tax Year 2025

Name of B	usiness		f Business	City		State	Company Number
Asset Class	Line Number	Account Number & Account Title	Year Placed In Service	Adjusted Basis for Operating Property	Recovery Period	Depreciation Factor	Net Book Taxable Value
49.24	271	157-Boilers	2024	, ,	15	95.00%	
	272		2023		15	85.50%	
	273		2022		15	76.95%	
	274		2021		15	69.25%	
	275		2020		15	62.32%	
	276		2019		15	56.09%	
	277		2018		15	50.19%	
	278		2017		15	44.29%	
	279		2016		15	38.38%	
	280		2015		15	32.48%	
	281		2014		15	26.57%	
	282		2013		15	20.67%	
	283		2012		15	14.76%	
	284		2011		15	8.86%	
	285		2010		15	2.95%	
	286		Fully Depreciated		15	0.00%	
	287	Total Boilers					
49.24	288	158-Pumping Equipment	2024		15	95.00%	
	289	1	2023		15	85.50%	
	290		2022		15	76.95%	
	291		2021		15	69.25%	
	292		2020		15	62.32%	
	293		2019		15	56.09%	
	294		2018		15	50.19%	
	295		2017		15	44.29%	
	296		2016		15	38.38%	
	297		2015		15	32.48%	
	298		2014		15	26.57%	
	299		2013		15	20.67%	
	300		2012		15	14.76%	
	301		2011		15	8.86%	
	302		2010		15	2.95%	
	303		Fully Depreciated		15	0.00%	
	304	Total Pumping Equipment					
49.24	305	159-Machine Tools and Machinery	2024		15	95.00%	
	306	1	2023		15	85.50%	
	307		2022		15	76.95%	
	308		2021		15	69.25%	
	309		2020		15	62.32%	
	310		2019		15	56.09%	
	311		2018		15	50.19%	
	312		2017		15	44.29%	
	313	1	2016		15	38.38%	
	314		2015		15	32.48%	
	315		2014		15	26.57%	
	316		2013		15	20.67%	
	317		2012		15	14.76%	
	318		2011		15	8.86%	
	319		2010		15	2.95%	
	320		Fully Depreciated		15	0.00%	
	321	Total Machine Tools and Machinery	,				
					_		



Form 43 Tax Year 2025

	MENT OF REVENUE		stem Wide Nebraska	Adjusted				
Name of B	usiness	Address of	of Business		City		State	Company Number
		A	Year	Adjuste	d Basis	_	B	N. (B I
Asset	Line	Account Number &	Placed		erating	Recovery	Depreciation	Net Book
Class	Number	Account Title	In Service		perty	Period	Factor	Taxable Value
49.24	322	160-Other Station Equipment	2024	FIO	perty	15	95.00%	
49.24		Troo-Other Station Equipment						
	323		2023			15	85.50%	
	324		2022			15	76.95%	
	325		2021			15	69.25%	
	326		2020			15	62.32%	
	327		2019			15	56.09%	
	328		2018			15	50.19%	
			2017					
	329					15	44.29%	
	330		2016			15	38.38%	
	331		2015			15	32.48%	
	332		2014			15	26.57%	
	333		2013			15	20.67%	
	334		2012			15	14.76%	
	335		2011			15	8.86%	
	336	-	2010			15	2.95%	
	337		Fully Depreciated			15	0.00%	
	338	Total Other Station Equipment						
49.24	339	161-Oil Tanks	2024			15	95.00%	
	340	_	2023			15	85.50%	
1	341		2022			15	76.95%	
1		-						
1	342		2021			15	69.25%	
	343		2020			15	62.32%	
	344		2019			15	56.09%	
	345		2018			15	50.19%	
	346		2017			15	44.29%	
	347		2016			15	38.38%	
			2015					
	348					15	32.48%	
	349		2014			15	26.57%	
	350		2013			15	20.67%	
	351		2012			15	14.76%	
	352		2011			15	8.86%	
	353		2010			15	2.95%	
	354		Fully Depreciated			15	0.00%	
		Total Oil Tanks	Tully Depressiated			10	0.0070	
49.24	356	162-Delivery Facilities	2024			15	95.00%	
	357		2023			15	85.50%	
	358		2022			15	76.95%	
1	359		2021			15	69.25%	
1	360		2020			15	62.32%	
1	361		2019			15	56.09%	
1								
1	362		2018			15	50.19%	
1	363		2017			15	44.29%	
1	364		2016			15	38.38%	
1	365		2015			15	32.48%	
1	366		2014			15	26.57%	
1	367	1	2013			15	20.67%	
1	368	1	2012			15	14.76%	
1			2012					
1	369					15	8.86%	
1	370		2010			15	2.95%	
	371		Fully Depreciated			15	0.00%	
	372	Total Delivery Facilities						
00.11	373	163-Communications Systems	2024			7	89.29%	
	374	1	2023			7	70.16%	
	375	1	2022			7	55.13%	
1		-						
	376	-	2021			7	42.88%	
	377		2020			7	30.63%	
1	378		2019			7	18.38%	
1	379		2018			7	6.13%	
1	380	1	Fully Depreciated			7	0.00%	
		Total Communications Systems	, z sprosiatou			,	0.0070	
	1 301	i otai communications systems						



Form 43 Tax Year 2025

Name of B	usiness	Address of	f Business	City		State	Company Number
A	Lina	A a a a compt Normalia are 8	Year	Adjusted Basis	Recovery	Danuaciation	Not Dook
Asset	Line	Account Number &	Placed	for Operating	_	Depreciation	Net Book
Class	Number	Account Title	In Service	Property	Period	Factor	Taxable Value
00.11	382	164-Office Furniture and Equipment	2024		7	89.29%	
	383		2023		7	70.16%	
	384		2022		7	55.13%	
	385		2021		7	42.88%	
	386		2020		7	30.63%	
	387		2019		7	18.38%	
	388		2018		7	6.13%	
	389		Fully Depreciated		7	0.00%	
	390	Total Office Furniture and Equipment			•	0.0070	
46.0	391	165-Vehicles & Other Work Equipment	2024		15	95.00%	
40.0	392	*Excluding Transportation Equipment	2023		15	85.50%	
	393	and Motor Vehicles	2022		15	76.95%	
	394		2021		15	69.25%	
	395		2020		15	62.32%	
	396		2019		15	56.09%	
	397	1	2018		15	50.19%	
	398	1	2017		15	44.29%	
	399		2016		15	38.38%	
	400	1	2015		15	32.48%	
	401	1	2013		15	26.57%	
	402		2013		15	20.67%	
	403		2012		15	14.76%	
	404		2011		15	8.86%	
	405		2010		15	2.95%	
	406		Fully Depreciated		15	0.00%	
	407	Total Veh. and Other Work Equip.	Tally Depresaied		10	0.0070	
00.242	408	165.1-Transportation Equipment	2024		5	85.00%	
00.242	409	*Portion that was excluded from	2023		5	59.50%	
	410	account 165, also excluding the motor	2022		5	41.65%	
	411	vehicles portion	2021		5	24.99%	
	412	'	2020		5	8.33%	
	413		Fully Depreciated		5	0.00%	
	414	Total Transportation Equipment	r any Boprodiatou			0.0070	
00.22	415	165.2-Motor Vehicles	2024		5	85.00%	
00.22	416	*Amount excluded from account 165,	2023		5	59.50%	
		also excluding the Transportation	2022		5	41.65%	
	418	Equipment portion	2021		5	24.99%	
	419	' ' '	2020		5	8.33%	
	420		Fully Depreciated		5	0.00%	
	421	Total Motor Vehicles	. zj z sprodiatou			0.0070	
46.0	422	166-Other Property	2024		15	95.00%	
75.0	423		2023		15	85.50%	
	424	†	2022		15	76.95%	
	425		2021		15	69.25%	
	426		2020		15	62.32%	
	427		2019		15	56.09%	
	428		2018		15	50.19%	
	429	†	2017		15	44.29%	
	430	†	2016		15	38.38%	
	431		2015		15	32.48%	
	432		2014		15	26.57%	
	433	1	2013		15	20.67%	
	434		2012		15	14.76%	
	435	1	2012		15	8.86%	
	436	1	2010		15	2.95%	
	437	1	Fully Depreciated		15	0.00%	
	437	Total Other Property	. any Doprociated		10	0.00 %	
	430	Total Other Froperty					



Form 43 Tax Year 2025

Name of B	usiness	Addre	ess of Business	•	City		State	Company Number
Asset	Line	Account Number &	Year Placed		d Basis erating	Recovery	Depreciation	Net Book
Class	Number	Account Title	In Service	_	perty	Period	Factor	Taxable Value
00.11	439	179-Machine Tools & Machinery	2024			7	89.29%	
	440		2023			7	70.16%	
	441		2022			7	55.13%	
	442 443		2021 2020			7	42.88%	
	443		2019			7	30.63% 18.38%	
	445		2018			7	6.13%	
	446		Fully Depreciated			7	0.00%	
	447	Total Mach. Tools and Machin						
00.11	448	183-Communications Systems	2024			7	89.29%	
	449		2023			7	70.16%	
	450		2022			7	55.13%	
	451		2021			7	42.88%	
	452		2020 2019			7	30.63%	
	453 454		2019			7	18.38% 6.13%	
	454	1	Fully Depreciated			7	0.00%	
	456	Total Communications System				'	0.00%	
00.11	457	184-Office Furniture and Equipm				7	89.29%	
- •	458		2023			7	70.16%	
	459		2022			7	55.13%	
	460		2021			7	42.88%	
	461		2020			7	30.63%	
	462		2019			7	18.38%	
	463		2018			7	6.13%	
	464	T-4-1 Offi F	Fully Depreciated			7	0.00%	
00.44	465	Total Office Furniture and Equ 185-Vehicles & Other Work Equips				7	00.000/	
00.11	466 467	*Excluding Transportation Equipme				7	89.29% 70.16%	
	468	and Motor Vehicles	2023			7	55.13%	
	469	1	2021			7	42.88%	
	470		2020			7	30.63%	
	471		2019			7	18.38%	
	472		2018			7	6.13%	
	473		Fully Depreciated			7	0.00%	
	474	Total Veh. and Other Work Eq						
00.242	475	185.1-Transportation Equipment				5	85.00%	
	476	*Portion that was excluded from	2023 otor 2022			5	59.50%	
	477 478	account 185, also excluding the movehicles portion	2022			5 5	41.65% 24.99%	
	479	Political political	2020			5	8.33%	
	480		Fully Depreciated			5	0.00%	
	481	Total Transportation Equipme						
00.22	482	185.2-Motor Vehicles	2024			5	85.00%	
	483	*Amount excluded from account 18	5, 2023			5	59.50%	
	484	also excluding the Transportation	2022			5	41.65%	
	485	Equipment portion	2021			5	24.99%	
	486	-	2020			5	8.33%	
	487	Total Motor Vehicles	Fully Depreciated			5	0.00%	
00.11	488 489	186-Other Property	2024			7	89.29%	
00.11	490	Topolty	2023			7	70.16%	
	491	1	2022			7	55.13%	
	492	1	2021			7	42.88%	
	493		2020			7	30.63%	
	494		2019			7	18.38%	
	495		2018			7	6.13%	
	496		Fully Depreciated			7	0.00%	
	497	Total Other Property						
	400	Total Tangible Personal Prope	ants a				ı	
	498	Total Tallyble Personal Prope	arty					



For Use By Fluid Pipeline/Fluid Distribution Companies - Tangible Personal Property

System Wide Nebraska Adjusted Basis

Form 43 Tax Year 2025

Name of Business		Address of Business		City		State	Company Number		
Asset Class	Line Number	Account Numbe Account Title		Year Placed In Service	for Op	ed Basis erating perty	Recovery Period	Depreciation Factor	Net Book Taxable Value

Instructions

The purpose of this schedule is to determine the net book value of all tangible personal property of the system, **not just the Nebraska portion**. The **Nebraska Adjusted basis must represent the adjusted basis determined by the IRS increased by the section 179 expense.** Detail must be reported under the appropriate account title and year placed in service.

- > The determination of the "Recovery Periods" was done in reference to the "Asset classes" as stated in the IRS Publication 946.
- > The determination of the "Depreciation Factors" are outlined in Neb. Rev. Stat. § 77-120.
- > The "Net Book Value" is determined by multiplying the "Nebraska Adjusted Basis" by the appropriate "Depreciation Factor" for the coinciding year. This Microsoft Excel worksheet should populate this amount automatically once the Nebraska adjusted basis is entered.
- > If the public service entity feels that the a "Recovery Period" is inappropriate, please indicate the appropriate "Asset Class" number from the IRS Publication 946 under the corresponding account title, and highlight in yellow.
- > The accounts used on this schedule are the same accounts as indicated on the Schedule 12, as Tangible Personal Property.
- > If the public service entity feels that an account needs to be added and/or deleted and/or changed, please make the change, highlight the change, and explain the change below in the "Comments/Questions/Concerns" section. Changes will be considered for future years.

Taxable Property as defined under Neb. Rev. Stat. § 77-201 subsection 5, see Instructions ("Inst") Worksheet, states that tangible personal property must be taxed at its net book value.

Tangible Personal Property as defined under Neb. Rev. Stat. § 77-105; See the Instruction ("Inst") Worksheet.

Year Placed in Service is the year the property was ready and available for a specific use. See the Instructions ("Inst") Worksheet for more information.

Nebraska Adjusted Basis as defined under Neb. Rev. Stat. § 77-118; See the Instruction ("Inst") Worksheet.

Recovery Period is the period over which the value of property will be depreciated for Nebraska property tax purposes. The appropriate recovery period for class lives can be found in Neb. Rev. Stat. § 77-120; See the Instructions ("Inst") Worksheet for more information.

Depreciation Factor is the percentage of Nebraska adjusted basis that is taxable. The appropriate Nebraska net book depreciation factor can be found in Neb. Rev. Stat. § 77-120; See the Instructions ("Inst") Worksheet for more information.

Net Book Taxable Value is the taxable value for property tax purposes. It is calculated by multiplying the Nebraska Adjusted Basis by the depreciation factor for the appropriate recovery period. Authorization for this calculation can be found in <u>Neb. Rev. Stat. § 77-120</u>; See the Instructions ("Inst") Worksheet for more information

Comments/Questions/Concerns:



Nebraska Schedule 17-FP - Noncarrier Plant Detail

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business		Address of Business		City		State	Company Number
Description of Property	Form 6 Acct. No.	Location of Property	Ending 20	Balance 24	Ending 20	Balance 23	Ending Balance 2022

Instructions

The purpose of this schedule is to report the itemized detail of the Noncarrier (Nonoperating) property that was reported on the Schedule 11-Comparative Balance Sheet.

- > Any amounts reported as Noncarrier Property on the Schedule 11 are required to be reported on this schedule. Other noncarrier and/or nonoperating information may be reported on this schedule as well.
- > This will include both the Gross amounts and Depreciation/Liabilities being reported, as separate line items.
- > The description should indicate what the property is and the use of the property, when applicable.
- > The Form 6 Account Number should match, if applicable, the same account number that the asset is reflecting on the Schedule 11.
- > The location column should indicate the situs of the property. If the property is located in Nebraska, then list the county and/or legal description (if available). For all other nonoperating property, not located in Nebraska, only list the state of which the property has situs. If in more than one location, list all the Nebraska counties and/or states, as applicable.

Nonoperating Property is defined under Neb. Rev. Stat. § 77-801.01; See the Instructions ("Inst") Worksheet.

Comments/Questions/C	oncerns:		



Nebraska Schedule 18-FP - Noncarrier Income Detail

For Use By Fluid Pipeline/Fluid Distribution Companies

Form 43 Tax Year 2025

Name of Business	Address of I	Business	City	State	Company Number
Description of Property	Form 6 Acct. No.	Ending Balance 2024	Ending Balance 2023		Ending Balance 2022
				ļ	
				-	
				1	

Instructions

The purpose of this schedule is to report the itemized detail of the Noncarrier (Nonoperating) income that was reported on the Schedule 13-Comparative Income Statement.

- > Any amounts reported as Revenues or Expenses from Noncarrier Property on the Schedule 13 are required to be reported on this schedule. Other noncarrier and/or nonoperating income information may be reported on this schedule as well.
- > This will include both the Gross Revenues and Expenses being reported as separate line items.
- > The description should indicate the source and type of income.
- > The Form 6 Account Number should match the same account number the income is reflecting on the Schedule 13.

Nonoperating Property is defined under Neb. Rev. Stat. § 77-801.01; See the Instructions ("Inst") Workbook

(Comments/Questions/Concerns:



Nebraska Schedule 99 - Distribution/Subdivision Apportionment

General Instructions for all Public Service Entities
Electronic File Required for Schedule 99

Form 43 Tax Year 2025

Apportionment of Value. A public service entity's total taxable value, including the franchise value, must be apportioned or distributed to all taxing subdivisions based on the ratio of original cost/gross investment of all operating real and tangible personal property having situs in the taxing subdivision compared to the original cost/gross investment of all operating real and tangible personal property of the public service entity having situs in the state, pursuant to Neb. Rev. Stat. § 77-802.

Taxing Subdivisions. Taxing subdivisions are the individual governmental subdivisions empowered to levy a property tax (for example, school districts, counties, cities, fire districts, etc.).

Major types of taxing subdivisions applicable to all property in Nebraska are counties, school districts, educational service units (ESU), natural resource districts (NRD), and community colleges. Depending on the location, property will be in a city or rural fire district; in certain situations, a property may be in a small village that is also covered by the rural fire district. There are many other miscellaneous taxing subdivisions applicable to property depending on the county and location (for example, some counties have townships levies, cemetery districts, hospital districts, sanitary improvements districts (SIDs), etc.).

Tax District. Tax district means an area within a county in which all of the taxable property is subject to property taxes at the same consolidated property tax rate. A tax district consists of a group of taxing subdivisions common to an area within the county. For example, the consolidated tax district for a city will include rates for the individual taxing subdivisions such as county, school district, city, educational service unit, natural resource district, and community college, all common to the property within the city. See Neb. Rev. Stat. § 77-127.

Information available on the Division's website:

County Assessor Contact Information
Taxing Subdivisions and Tax Rates by County
School District Reference List by County

Refer to one of the schedules listed below on how to file the appropriate Schedule 99 Apportionment File

Schedule 99A is for an existing public service entity that has filed Nebraska Form 43 for the prior assessment year.

Schedule 99B is for a new public service entity that is a first time filer of the Nebraska Form 43.

Schedule 99A or Schedule 99B are required to be filed electronically in Microsoft Excel format.

Please contact the Nebraska Department of Revenue, Property Assessment Division if you have any questions or need assistance.

Comments/Questions/Concerns:									



Nebraska Schedule 99A - Distribution/Subdivision Apportionment

Instructions for Public Service Entities that filed Schedule 99 in Prior Years.

Form 43 Tax Year 2025

For public service entities that filed a Nebraska Form 43 in the prior assessment year, a Microsoft Excel file for Schedule 99 is provided and is the required format for completing Form 43. Schedule 99.

The file will display the prior year's gross investment and, if applicable, the prior year's annual rent paid. The electronic file contains empty or blank columns for reporting the current year's gross investment (INVESTMENT_CY) and, if applicable, the annual rent paid (RENTAL_CY) for leased operating property.

DO NOT alter the data in the columns labeled county number (CNTY), county fund number (CNTYFUND), prior year investment (INVESTMENT_PY), prior year rental (RENTAL PY), code (CODE) number, or key (KEY) numbers assigned.

At the top of the spreadsheet just below the "NAME" heading, the company name will be displayed. This is the row where the public service entity will report the company's state total current-year investment and, if applicable, the state total annual rent paid in the columns INVESTMENT_CY and RENTAL_CY. Directly under the company name, the counties and taxing subdivisions that were applicable to the company in the prior year will be listed. The public service entity will report the current year's investment and, if applicable, the annual rent in the columns INVESTMENT_CY and RENTAL_CY for the individual counties and taxing subdivisions, based on the location of company's operating property.

For new county or taxing subdivision entries, the public service entity may insert rows as needed, ensuring that the format of new rows matches the rest of the spreadsheet. The public service entity must complete the columns for county number, name of county/taxing subdivision, county assessor's fund number or authority code (if available), the current year investment, current year rental, and company number. Leave the prior year investment, prior year rental, code number, and key number columns blank. Key numbers will be assigned by the Property Assessment Division.

For existing counties/taxing subdivisions for which the company no longer has property, report zero (-0-) for the current year's investment (INVESTMENT CY) or rental (RENTAL CY) as needed. **Do not delete the rows if the property is no longer in the county/subdivision.**

Example of the Schedule 99A Electronic Distribution File for companies that have filed in prior years:

∡ A	В		С	D	Е	F	G	Н	T.	J	K
1 CNTY	NAME	CNT	/FUND	INVESTMENT_PY	INVESTMENT CY	RENTAL_PY	RENTAL CY C	Y/APANY	CODE	KEY	
2	SAMPLE COMPANY NAME			2,415,000	2,570,000	0	0	100	*1		
3 19	COUNTY-COLFAX	J.	188	400,000	425,000	U	0	100	#2	213985	
4 19	SCH DIST SCHUYLER CENTRAL HIGH 123		6102	400,000	425,000	0	0	100	01	213970	
5 19	*SCH DIST SCHULYER CENTRAL 123 BOND 2007	,	6210	400,000	COMPANY NAME	Ū	0	100	01	214121	
6 19	FIRE DIST SCHUYLER 3		7705	400,000	& TOTALS	0	CURRENT Y	EAR 100	03	214101	
7 19	LOWER PLATTE NORTH NRD		7302	400,000	& IUIALS	0	COLUMNS TO	OBF 100	07	214103	
8 19	ESU 7	_	6903	400,000	425,000	0	UPDATED	100	09	214106	
9 19	CENTRAL TECH COMMUNITY COLLEGE		7180	400,000	425,000	0	U	100	10	214110	
10 19	AG SOCIETY		9200	400.000	42E 000	0	0	100	13	214115	
11 19	***CONSOLIDATED**			TAXIN	IG SUBDIVISIONS 0	0	0	100	99	213964	
12 19	CDEESUSCHFIRENRD			0	0	0	0	100	99	213959	
13 19	0247123(2) II3 II. LP			400,000	425,000	0	0	100	99	213955	
14 64	COUNTY-NEMAHA	-	500	825,000	875,000	0	0	100	#2	246934	
15 64	SCH DIST JOHNSON-BROCK 23		508	410,000	425,000	0	0	100	01	247046	
16 64	SCH DIST JOHNSON BROCK 23 9-12 BOND		505	411 COL	JNTY NAMES 5,000	0	0	100	01	247027	
17 64	SCH DIST JOHNSON BROCK 23 K-8 BOND		506	4/0,000	425,000	0	0	100	01	247036	
18 64	SCH DIST AUBURN 29 & BLDG 511	EW CC	UNTY	/415,000	450,000	0	0	100	01	246992	
19 64	SCH DIST AUBURN 29 BOND 2008 FL	JND CO	DLUMN	415,000	450,000	0	0	100	01	247057	
20 64	FIRE DIST AUBURN 8 AND SINKING		546	415,000	450,000	0	0	100	03	247069	
21 64	FIRE DIST JOHNSON 1 & SINKING		532	410,000	425,000	0	0	100	03	246994	
22 64	NEMAHA NRD		566	825,000	875,000	0	0	100	07	247012	
23 64	ESU 4		564	825,000	875,000	0	0	100	09	247144	
24 64	SOUTHEAST COMMUNITY COLLEGE		568	825,000	875,000	0	0	100	10	247082	
25 64	AG SOCIETY		870	825,000	875,000	0	0	100	13	247096	
26 64	**CONSOLIDATED** COMPANY REPORTED			0	0	0	0	100	99	247111	
27 64	CDELSCHLFIRE	/		0	0	0	0	100	99	247001	
28 64	75II.23I1			410,000	425,000	0	0	100	99	246997	
29 64	13012918			415,000	450,000	0	0	100	99	247127	
30 74	COUNTY-RICHARDSON	ĭ	100	1,190,000	1,270,000	0	0	100	#2	246944	
31 74	SCH DIST FALLS CITY 56		6104	840,000	890,000	0	0	100	01	247221	
32 74	SCH DIST FALLS CITY 56 BOND		6204	840,000	890,000	0	0	100	01	247224	
33 74	SCH DIST HUMBOLDT TABLERK 70		6101	350,000	380,000	0	0	100	01	247335	
34 74	FIRE DIST FALLS CITY		7706	450,000	490,000	0	0	100	03	247338	
35 74	FIRE DIST STELLA		7704	350,000	380,000	0	0	100	03	247336	
36 74	FALLS CITY, CITY OF		8601	390,000	400,000	0	0	100		247254	
37 74	NEMAHA NRD		7300	1 190 000	1 270 000	n	n	100	07	247246	

Certain counties rely on consolidated tax district information, however Nebraska law still requires the investment detail to be reported by individual taxing subdivision. The consolidated tax district (**CONSOLIDATED**) information is maintained in the distribution file along with the detail. For a county with a consolidated tax district, the public service entity will see extra lines for these and the entries will have a code of 99.

Information available on the Division's website:

County Assessor Contact Information
Taxing Subdivisions and Tax Rates by County
School District Reference List by County

For additional information on how to complete the distribution file see Schedule 99 General Instructions and/or Schedule 99B for new filers. Please contact the Nebraska Department of Revenue, Property Assessment Division if you have any questions or need assistance.



Nebraska Schedule 99B - Distribution/Subdivision Apportionment

Instructions for New Public Service Entities, Filing Schedule 99 for the First Time.

Form 43 Tax Year 2025

For new public service entities that are filing a Nebraska Form 43 for the first time, a Microsoft Excel file for Schedule 99 must be created by the public service entity for reporting the original cost/gross investment and, if applicable, rent paid, which is used as the basis for the distribution or apportionment of taxable value to counties and taxing subdivisions.

The final information reported for Schedule 99 must match the following format and column headings, as seen in Example C.

- > CNTY = 2-digit county number assigned alphabetically, see Division's website for Nebraska county names and numbers.
- > NAME = Top row used for company name, remaining rows use for county name and names of the individual taxing subdivisions.
- > CNTYFUND = The county assessor's fund code or authority code assigned to the individual taxing subdivisions, if available.
- > INVESTMENT CY = Report the original cost/gross investment of operating property owned, by county and by taxing subdivision.
- > RENTAL_CY = If applicable, report the annual rent paid for leased operating property, by county and by taxing subdivision.
- > COMPANY = 3-digit company number assigned by the Division.

The public service entity is responsible for determining which counties and taxing subdivisions they are to report on Schedule 99. The public service entity will need to determine the location of the owned or leased property within each county either by street address or legal description. The public service entity will then need to contact the respective county assessor to determine the consolidated tax district information based on the location of the property. Provide the street address or legal description of the property to the county assessor and then ask for the detail of the taxing subdivision in each tax district. The public service entity may ask for tax district maps, however, taxing subdivision information may not be included on the maps and the public service entity will need to ascertain the detail of taxing subdivisions within the tax district.

Once the county's tax district and taxing subdivision information is obtained, the public service entity needs to determine the gross investment and, if applicable, rent paid for each individual taxing subdivision based on the location of the operating property. Using the tax district information, the public service entity must then determine the total investment and/or rent for each individual taxing subdivision with the tax district.

It is recommended the company set up a worksheet similar to **Example A, following.** On the left side of Example A, there are columns for County number (CNTY), County name (CNTYNAME), Tax district (TAXDIST), Investment (INVEST), and Rent (RENT). On the right side, there are columns for County number (CNTY), Name of the taxing subdivision (NAME), County fund number (CNTYFUND), Current year investment (INVESTMENT_CY), Current year rent (RENTAL_CY), and the Company number (COMPANY). In Example A, the sample company has investment in two separate tax districts (85 and 90) in Jefferson County. Note, if the public service entity has leased operating property, the amount of annual rent paid must be reported in column Rental_CY. For this example, rent paid is zero (-0-). Using the information received from the county assessor, the individual taxing subdivisions have been listed for each tax district and separated by a blank row. The next step is to list the investment and rent of each taxing subdivision within the tax district.

The public service entity will need to merge the investment/rental data for taxing subdivisions that are listed separately under each tax district, ensuring that duplicate names within the county are combined as one entry and summing together the investment and rental for the taxing subdivision. In **Example A**, notice that there are two "COUNTY JEFFERSON" entries (one for each tax district); in **Example B**, there is only one "COUNTY JEFFERSON" and the investment and rent totals of both tax district's for "COUNTY JEFFERSON" have been summed together into one entry for that taxing subdivision.

Once the data is merged to display by county and by taxing subdivision, the public service entity will copy each county's merged information into one spreadsheet, as shown in **Example C**, **following**. The company name must be the first row entry under the "NAME" heading with the company's total investment and rent paid listed under the "INVESTMENT_CY" and "RENTAL_CY". This will be the Excel file that the public service entity submits as Schedule 99. as part of their filing of the Nebraska Form 43 to the Division.

Note: Certain counties rely on consolidated tax district information, however Nebraska law still requires the investment detail to be reported by individual taxing subdivision. The consolidated tax district (**CONSOLIDATED**) information is maintained in the distribution file along with the detail. For a county with a consolidated tax district, the public service entity will see extra lines for these and the entries will have a code of 99.

Before filing, the public service entity must balance and reconcile the gross investment and rental amounts as follows:

- 1) The sum of investment and rental for all counties must equal the company's total investment and rental.
- 2) The sum of investment and rental for school districts within the county, excluding bonds, must equal the county's total investment and rental.
- 3) The sum of investment and rental for educational service units (ESU) within the county must equal the county's total investment and rental. In addition, the ESU investment and rental must equal the sum of school districts that are members with the ESU.
- 4) The sum of investment and rental for natural resource districts within the county must equal the county's total investment and rental.
- 5) The sum of investment and rental for community colleges within the county must equal the county's total investment and rental.
- 6) The sum of investment and rental for cities and fire districts within the county must equal the county's total investment and rental, except where a fire district's territory may also include the city/village. In that situation, the sum of all cities and fire districts within the county will be higher than the county total investment and rental by the amount of the city/village's investment and rental.
- 7) Certain taxing subdivisions may coincide with another subdivision's boundary for balancing. For example, an agricultural society would be the same as the county total investment and rental; and the city airport authority would match with the city's investment and rental. School bonds may match with the school district, unless there have been mergers and the former school district's bond was attached to a smaller territory. A school district's bond should not be greater than the school district. Occasionally, there may be old school bonds, but the original school district since dissolved/merged.
- 8) The sum of investment and rental for consolidated tax districts within the county, if reported, must equal the county's total investment and rental.

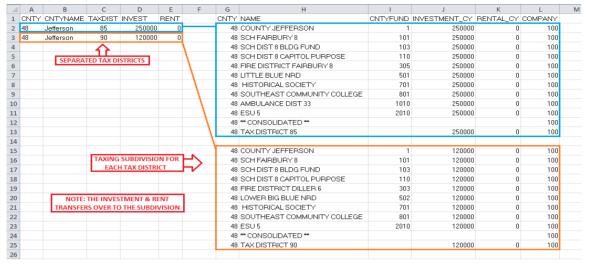


Nebraska Schedule 99B - Distribution/Subdivision Apportionment

Instructions for New Public Service Entities, Filing Schedule 99 for the First Time.

Form 43 Tax Year 2025

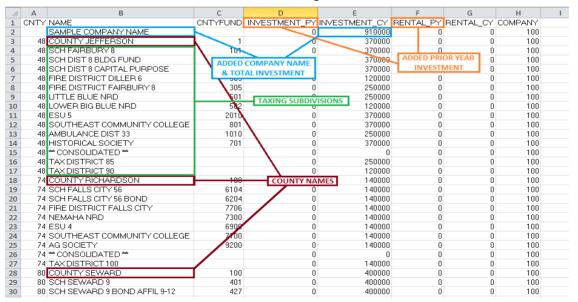
Example A. How to identify taxing subdivisions within each tax district and determine investment and rent.



Example B. What Example A would look like after merging data for individual taxing subdivisions from tax districts.

	Α	В	С	D	E	F	G	
1	CNTY	NAME	CNTYFUND	INVESTMENT_CY	RENT_CY	COMPANY		
2	48	COUNTY JEFFERSON	1	370000	0	100		
3	48	SCH FAIRBURY 8	101	370000	0	100		
4	48	SCH DIST 8 BLDG FUND	103	370000	0	100		
5	48	SCH DIST 8 CAPITOL PURPO	110	370000	0	100		
6	48	FIRE DISTRICT DILLER 6	303	120000	0	100		
7	48	FIRE DISTRICT FAIRBURY 8	305	250000	0	100		
8	48	LITTLE BLUE NRD		501	250000	0	100	
9	48	LOWER BIG BLUE NRD	502	120000	0	100		
10	48	ESU 5	2010	370000	0	100		
11	48	SOUTHEAST COMMUNITY C	801	370000	0	100		
12	48	8 AMBULANCE DIST 33		1010	250000	0	100	
13	48	HISTORICAL SOCIETY		701	370000	0	100	
14	48	** CONSOLIDATED **	OLIDATED**		0	0	100	
15	48	TAX DISTRICT 85	MERG	ED TAXING	250000	0	100	
16	48	TAX DISTRICT 90	SUBDIVI	SIONS TOTALS	120000	0	100	
17			, and the second					

Example C. What the final electronic Schedule 99 should look like for submitting to the Division.



Information available on the Division's website:

County Assessor Contact Information
Taxing Subdivisions and Tax Rates by County
School District Reference List by County

For additional information on how to complete the distribution file, see Schedule 99 - General Instructions and/or Schedule 99A for existing filers. Please contact the Nebraska Department of Revenue, Property Assessment Division if you have any questions or need assistance.